



TECHNICAL DECISION

Procedures of registration with the HETS Operator Registry

Version 3.0
May 2022

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1 Introduction

1. This Technical Decision shall be issued in accordance with Article 2(7) and Article 4(3) of the Balancing Market Rulebook and shall describe the procedures of registration with the HETS Operator Registry.
2. This Technical Decision shall be issued following a public consultation and shall be posted on the website of the HETS Operator.
3. In the event of any conflict between the provisions of this Technical Decision and the provisions of the Balancing Market Rulebook, the provisions of the Balancing Market Rulebook shall prevail.
4. This Technical Decision shall be amended by decision of the HETS Operator, either on its own initiative or at the request of RAE or third parties having a legitimate interest, in accordance with the provisions of Article 2(7) and (8) of the Balancing Market Rulebook.
5. This Technical Decision shall form an integral part of the Balancing Market Rulebook and shall be interpreted and implemented along with the contents of the Rulebook.
6. The definitions under article 3 of the Balancing Market Rulebook shall also apply to this Technical Decision, unless otherwise expressly provided.

2 HETS Operator Registry

1. The HETS Operator keeps the HETS Operator Registry, which consists of the following individual Registries:
 - a) the Balancing Service Providers Registry, in accordance with Article 5 of the Balancing Market Rulebook,
 - b) the Balance Responsible Parties Registry, in accordance with Article 5 of the Balancing Market Rulebook,
 - c) the Balancing Market Generating Units Registry, in accordance with Article 11 of the Balancing Market Rulebook,
 - d) the Dispatchable Load Portfolio Registry, according to Article 13 of the Balancing Market Rulebook, and
 - e) the Dispatchable RES Units Portfolios Registry according to Article 12 of the Balancing Market Rulebook.
2. Once registered with the HETS Operator Registry, the interested parties shall unconditionally accept the provisions of the Balancing Market Rulebook and of the HETS Grid Code and the relevant methodologies, parameters and other special approvals, technical decisions and manuals, as they may be amended and applied, and they shall be obliged to comply with their content.
3. In order to register with the HETS Operator Registry, the interested parties shall submit the Application Registration in accordance with the procedure laid down in Article 8 of the Balancing Market Rulebook and in Article 3 of this Technical Decision.
4. The HETS Operator shall not be held responsible for the completeness, correctness and trueness of the details provided by the Participants and entered in the HETS Operator Registry. The Participants shall be exclusively liable therefor.
5. The processing of any personal data shall be carried out by the HETS Operator in accordance with Regulation (EU) 2016/679 (General Data Protection Regulation).

2.1 Balancing Service Providers Registry

1. Natural or legal persons, in one or more of the following capacities, as long as they are able to provide Balancing Services, shall be entitled to register with the Balancing Service Providers Registry kept by the HETS Operator:
 - a) Producers, holders of a Production License or a relevant Exemption, provided that they own a power generating unit with a valid production license, which is located on the mainland or on the interconnected islands and has an installed capacity of over 5 MW,
 - b) Renewable Energy Sources (RES) Producers, holders of a RES Production License or a RES Producer Certificate or a relevant Exemption, for RES Units with Market

Participation Obligation, provided that they own a RES unit and they are not represented by a RES Aggregator,

- c) Auto-producers,
- d) RES Aggregators, holders of a RES Aggregator License for RES Units with Market Participation Obligation
- e) Demand Response Aggregators, holders of a relevant license, and
- f) Consumers, including Self-Supplied customers providing demand response services, as long as they are not represented by a Demand Response Aggregator.

Registration with the Balancing Service Providers Registry is mandatory for producers under item (a).

2. The Balancing Service Providers Registry shall include the following details:
 - a) the Name or Trade Name of the Balancing Service Provider,
 - b) the Registered Seat of the Balancing Service Provider,
 - c) the VAT Registration Number and the Tax Office of the Balancing Service Provider,
 - d) the GEMI Number of the Balancing Service Provider,
 - e) the Legal Representative of the Balancing Service Provider,
 - f) the Contact Person of the Balancing Service Provider,
 - g) the Contact Details (telephone, email, etc.) of the Balancing Service Provider,
 - h) the attribute(-s) of the Balancing Service Provider, and
 - i) the EIC Code of the Balancing Service Provider.
3. For the registration with the Balancing Service Providers Registry, the terms and conditions described in the “Terms and Conditions for Balancing Service Providers” must be fulfilled, as approved by decision of RAE following a recommendation by the Operator, as set out in Article 18 (4) of Law 4425/2016.
4. By virtue of registration with the Balancing Service Providers Registry, the natural or legal persons of paragraph 1 of this Article (Balancing Service Providers) shall conclude a Balancing Service Contract with the HETS Operator, the content of which shall be identical to the Balancing Market Rulebook. The Balancing Service Contract shall be deemed as concluded between the parties upon registration with the Balancing Service Providers Registry and shall not be subject to any further formalities.

2.2 Balance Responsible Parties Registry

1. Natural or legal persons, in one or more of the following capacities, are obliged to be registered with the Balance Responsible Party Registry:

- a) Producers, holders of a Production License or a relevant Exemption, provided that they own a power generating unit with a valid production license, which is located on the mainland or on the interconnected islands and has an installed capacity of over 5 MW,
 - b) RES Producers, holders of a RES Production License or a RES Producer Certificate or a relevant Exemption, for RES Units with Market Participation Obligation, provided that they own a RES unit and they are not represented by a RES Aggregator,
 - c) Auto-producers,
 - d) RES Aggregators, holders of a RES Aggregator License for RES Units with Market Participation Obligation, including Last Resort RES Aggregators.
 - e) Demand Response Aggregators, holders of a relevant license,
 - f) Consumers, including Self-Supplied Customers providing demand response services, provided that they are not represented by a Demand Response Aggregator,
 - g) Suppliers, holders of a Supply License, including Suppliers of Last Resort and Default Suppliers,
 - h) Self-Supplied customers,
 - i) Traders, holders of a Trading License, and
 - j) DAPEEP, which is the Operator of the RES Units Portfolio without Market Participation Obligation.
2. The Balance Responsible Parties Registry shall include the following details:
- a) the Name or Trade Name of the Balance Responsible Party,
 - b) the Registered Seat of the Balance Responsible Party,
 - c) the VAT Registration Number and the Tax Office of the Balance Responsible Party,
 - d) the GEMI Number of the Balance Responsible Party,
 - e) the Legal Representative of the Balance Responsible Party,
 - f) the Contact Person of the Balance Responsible Party,
 - g) the Contact Details (telephone, email, etc.) of the Balance Responsible Party,
 - h) the attribute (-s) of the Balance Responsible Party
 - i) the EIC Code of the Balance Responsible Party.
3. For registration with the Balance Responsible Parties Registry, the terms and conditions described in the “Terms and Conditions for Balance Responsible Parties Registry” must be fulfilled, as approved by decision of RAE following a recommendation by the Operator, as set out in article 18 (4) of Law 4425/2016.
4. By virtue of registration with the Balance Responsible Parties Registry, the natural or legal persons of paragraph 1 of this Article (Balance Responsible Parties) shall conclude a

Balance Responsible Party Contract with the HETS Operator, the content of which shall be identical to the Balancing Market Rulebook. The Balance Responsible Party Contract shall be deemed to have been entered into by the parties upon registration with the Balance Responsible Parties Registry and shall not be subject to any further formalities.

2.3 Balancing Market Generating Units Registry

1. The Balancing Market Generating Units Registry shall include the Dispatchable Generating Units provided that they have successfully completed the relevant pre-qualification tests described in the Technical Decision “Prequalification Tests”.
2. The Balancing Market Generating Units Registry shall include the following details:
 - i. The Name of the Dispatchable Generating Unit;
 - ii. The Name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - iii. The Operator of the Dispatchable Generating Unit;
 - iv. The Contact Details of the Dispatchable Generating Unit Operator,
 - v. The production license number of the Dispatchable Generating Unit,
 - vi. The operating license number of the Dispatchable Generating Unit, and
 - vii. The Registered Characteristics of the Dispatchable Generating Unit described in the Annex “Table of Registered Characteristics” of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests.
3. In order a power generation unit, which has a valid production license, is located on the mainland or on the interconnected islands and has an installed capacity over 5 MW to be put in the Commissioning Operation or to undergo pre-qualification tests, the unit must have pre-registered with the Balancing Market Generating Units Registry.
4. For pre-registered power generation units, the Registry shall include the following details:
 - i. the Name of the generating unit;
 - ii. the Name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - iii. the Operator of the generating unit;
 - iv. the Contact Details of the generating unit Operator,
 - v. the production license number of the generating unit, and
 - vi. the already known Registered Characteristics of the generating unit that are described in the Annex “Table of Registered Characteristics” of this Technical Decision. Such details are not final and are subject to adjustment based on the result of the pre-qualification tests.
5. Upon completion of the Commissioning Operation, the pre-qualification tests, and once the operating license has been issued, the pre-registered generating units shall be definitely registered with the Balancing Market Generating Units Registry as Dispatchable Generating Units. During the final registration of the Dispatchable Generating Unit, the Registered

Characteristics of the Unit shall be finalized according to the results of the pre-qualification tests.

2.4 Dispatchable Load Portfolio Registry

1. The Dispatchable Load Portfolio Registry shall include Dispatchable Load Portfolios with a dispatchable capacity over or equal to 1 MW that have successfully completed the relevant pre-qualification tests described in the Technical Decision “Prequalification Tests”.
2. As regards demand response facilities, each one of them shall solely and exclusively participate in one Dispatchable Load Portfolio. Each facility shall participate in the Portfolio with the entirety of the meters corresponding to it. No facility can participate, in part or in full, in more than one Portfolios. A Dispatchable Load Portfolio may include facilities from all levels of voltage.
3. The Dispatchable Load Portfolio Registry shall include the following details:
 - i. The Name of the Dispatchable Load Portfolio,
 - ii. The Name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - iii. The Operator of the Dispatchable Load Portfolio,
 - iv. The Contact Details of the Dispatchable Load Portfolio Operator,
 - v. The selected Methodology for the Calculation of the Baseline,
 - vi. The Name of the Customers, whose facilities constitute the Dispatchable Load Portfolio,
 - vii. The identifiers of the meters that correspond to the facilities that constitute the Dispatchable Load Portfolio, and
 - viii. the Registered Characteristics of the Dispatchable Load Portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests.
4. In order a demand response load portfolio to be put in Commissioning Operation or to undergo pre-qualification tests, the portfolio must have pre-registered with the Dispatchable Load Portfolio Registry. For the purposes of settlement, during the period that the pre-qualification tests are carried out, the Dispatchable Load Portfolio shall be deemed to be in Testing Operation.
5. For pre-registered load portfolios offering a demand response system, the Registry shall include the following details:
 - i. The Name of the demand response load portfolio,
 - ii. The Name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - iii. The Contact Details, and
 - iv. The Registered Characteristics of the demand response load portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical

Decision. Such details are not final and are subject to adjustment based on the result of the pre-qualification tests.

6. Upon completion of the Commissioning Operation and the pre-qualification tests, the pre-registered demand response portfolios shall be definitely registered with the Dispatchable Load Portfolio Registry as Dispatchable Load Portfolios. During the final registration of the Dispatchable Load Portfolio, the Registered Characteristics shall be finalized according to the results of the pre-qualification tests and the HETS Operator shall update and finalize the Table of Meters for the Dispatchable Load Portfolios that it maintains in accordance with the Balancing Market Rulebook. The finalized Table of Meters for the Dispatchable Load Portfolios for settlement day D shall be sent on day D-2 to the competent Distribution Network Operators. The date to which this snapshot refers shall be clearly indicated in the Table. In the event that the Table has not been sent on day D-2, the last Table of Meters that was sent shall be deemed to apply for day D.

2.5 Dispatchable RES Units Portfolios Registry

1. The Dispatchable RES Units Portfolios Registry shall include Dispatchable RES Units Portfolios with a dispatchable capacity over or equal to 1 MW for which a new Dispatchable RES Units Portfolio has been created with DAPEEP and which have successfully completed the relevant pre-qualification tests described in the Technical Decision "Prequalification Tests".
2. The Dispatchable RES Units Portfolios are categorised into Non-Intermittent RES Units Generation Portfolios with no technology distinction and Intermittent RES Generation Units Portfolios, based on the technology of the facilities.
3. The following are registered with the Dispatchable RES Units Portfolios Registry in separate portfolios:
 - a) Dispatchable Non-Intermittent RES Generation Units,
 - b) Dispatchable Intermittent RES Units with wind power farms,
 - c) Dispatchable Intermittent RES Units with photovoltaics,
 - d) Dispatchable Intermittent RES Units with small hydroelectric power plants.
4. As regards the RES facilities falling under the different categories of paragraph 3 of this section, each one of them shall solely and exclusively participate in one Dispatchable RES Unit Portfolio.
5. A Dispatchable RES Units Portfolio may include facilities that are connected to different voltage levels but through the same technology, among the different RES technologies indicated in paragraph 3 of this section.
6. The Dispatchable RES Units Portfolios Registry shall include the following details:
 - i. The Name of the Dispatchable RES Units Portfolio,
 - ii. The Name or trade name of the Balancing Service Provider, as well as the EIC Code,

- iii. The Operator of the Dispatchable RES Units Portfolio,
 - iv. The Contact Details of the Operator of the Dispatchable RES Units Portfolio, and
 - v. The Registered Characteristics of the Dispatchable RES Units Portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests.
7. In order a RES Units Portfolio to be put in Commissioning Operation or to undergo pre-qualification tests, the Portfolio must have pre-registered with the Dispatchable RES Units Portfolios Registry. For the purposes of settlement, during the period that the pre-qualification tests are carried out, the Dispatchable RES Units Portfolio shall be deemed to be in Testing Operation.
8. For the creation of the Dispatchable RES Units Portfolio, DAPEEP shall include the new portfolio in the Table of RES and CHP Units and send it to the HETS Operator. The Table shall include at least the following information:
 - i. The Settlement Day D,
 - ii. The EIC Code of the Portfolio Representative,
 - iii. The Name of the Portfolio,
 - iv. An indication of whether the Portfolio is dispatchable,
 - v. An indication of whether the Portfolio is in Testing Operation due to the performance of pre-qualification tests.
 - vi. The Meter identifiers for each RES Unit included in the Portfolio,
 - vii. The EDRETH Code for each RES Unit included in the Portfolio,
 - viii. The type of contract for each RES Unit included in the Portfolio,
 - ix. The installed capacity for each RES Unit included in the Portfolio,
 - x. The type of technology for each RES Unit included in the Portfolio,
 - xi. An indication of whether the Portfolio is in Testing Operation due to the performance of Commissioning Operation tests.
 - xii. The Bidding Zone for each RES Unit included in the Portfolio,
 - xiii. The connection voltage level for each RES Unit included in the Portfolio.
9. For pre-registered RES Unit portfolios, the Registry shall include the following details:
 - i. The Name of the RES Units Portfolio,
 - ii. The Name of the Portfolio Representative,
 - iii. The EIC Code of the Portfolio Representative,
 - iv. The Operator of the RES Units Portfolio,
 - v. The Contact Details of the Operator of the RES Units Portfolio, and
 - vi. The Registered Characteristics of the RES Units portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical Decision. Such details are not final and are subject to adjustment based on the result of the pre-qualification tests.

10. Upon completion of the Commissioning Operation and the pre-qualification tests, the pre-registered RES Units portfolios shall be definitely registered with the RES Units Portfolios Registry as Dispatchable RES Units Portfolios. During the final registration of the Dispatchable RES Units Portfolio, the Registered Characteristics shall be finalized according to the results of the pre-qualification tests. The HETS Operator shall inform DAPEEP of the pre-qualification test results. If the pre-qualification tests have been successfully completed, IPTO shall also inform DAPEEP of the date when the participation of the Portfolio in the Market shall commence, so that DAPEEP can update the Table of RES and CHP Units accordingly.

3 Procedure of registration with the HETS Operator Registry

3.1 Initial registration with the HETS Operator Registry

1. The interested party that wishes to register with the HETS Operator Registry for the first time shall submit a Registration Application to the HETS Operator, in accordance with the template provided in Annex 9 of this Technical Decision and as described in detail in sections 3.1.1 to 3.1.4. of this Technical Decision, and shall also submit any supporting documents necessary.
2. The Application consists of four Parts, which are:
 - Part A: Balancing Service Provider/Balance Responsible Party details,
 - Part B: Dispatchable Generating Units details,
 - Part C: Dispatchable Load Portfolio details,
 - Part D: Dispatchable RES Units Portfolios details.
3. The interested party must complete Part A of the Registration Application. In Parts B to D, the interested party shall complete the Part(s) which refer(s) to the Balancing Services Entities it represents. If it wishes to represent more than one Balancing Services Entities, it shall complete the appropriate Parts for each one of them separately.
4. By submitting the Application Registration, the interested party states that it expressly and unreservedly accepts the Balancing Market Rulebook, the HETS Grid Code and the relevant Technical Decisions and Manuals, as amended and in force, and it must comply with their content and fulfill the financial obligations resulting therefrom.
5. If the interested party does not already have an EIC Code, along with the Application Registration it shall also submit an EIC Code Application in accordance with the template posted on the website of the HETS Operator.
6. Together with the pre-registration/ registration Application, the interested party shall pay the Registration Fee, both for its registration with the Registries defined in sections 2.1 to 2.2, and for the registration of each Entity it represents in the Registries defined in sections 2.3 and 2.5 of this Technical Decision. The registration fee shall be specified by decision of RAE following a recommendation of the HETS Operator. Along with the Application, the Registration Fee payment receipt shall also be submitted.
7. The Registration Application, the EIC Code Application, as well as all the statements submitted by the interested party must:
 - a) be stamped with the corporate seal or bear the full name of the legal representative, his/her attribute, the GEMI Entry Number (KAK) of the act appointing him/her as a legal representative, and
 - b) be physically signed and attested as to the authenticity of signature by a competent authority, or electronically signed.

8. The Registration Application, the EIC Code Application, the statements and the documents submitted by the interested party must be original or legally certified copies and, in the case of foreign documents, they must bear the Hague Apostille.
9. The Registration Application, the EIC Code Application, the statements and the documents submitted by the interested party must be in Greek or in English. In all other cases, the documents must be accompanied by an official translation into Greek or into English.
10. DAPEEP shall be automatically registered with the HETS Operator Registry by way of derogation from the provisions of this Article.

3.1.1 Submission of Part A of the Registration Application

1. In Part A of the Registration Application, the interested party shall complete the following details:
 - a) its full name or trade name,
 - b) its registered seat,
 - c) its VAT Reg. No. and Tax Office (DOY),
 - d) its General Commercial Register (GEMI) Number,
 - e) its Legal Representative,
 - f) its Contact Person,
 - g) its contact details (phone number, e-mail etc.),
 - h) its registered attribute(s). If the party concerned wishes to be registered under more than one attribute, it may choose more than one attributes,
 - i) its EIC code, and
 - j) the enclosed supporting documents.
2. Along with Part A of the Registration Application, the interested party shall also submit the following documents:
 - a) The legalising documents of the interested party that demonstrate its legal incorporation and operation, as well as its legal representation by the person signing the Registration Application and the relevant statements. For example:

In the case of a natural person:

 - i. Photocopy of identity card,
 - ii. Certificate for Trade Initiation with amendments thereof,
 - iii. Certificate of the competent First Instance Court on non-bankruptcy and the non-filing of an application to declare bankruptcy or a Single Certificate of Judicial Solvency or, in case of a foreign natural person, another equivalent document,

- iv. Certificate of the competent First Instance Court on non-inclusion in rationalization/conciliation procedures and the non-filing of an application for inclusion in rationalization/conciliation procedure or a Single Certificate of Judicial Solvency or, in case of a foreign natural person, another equivalent document,
- v. Any special authorizations for the signing of the Application or of the supporting documents and the representation of the interested party in its relations with the HETS Operator,

In the case of a legal person:

- i. Communication of the last codified Articles of Association from GEMI or, in case of a foreign legal person, any other equivalent document from the relevant commercial registry.
- ii. A General Certificate issued by GEMI on a recent date (within the last month) or, in case of a foreign legal person, another document of the relevant commercial registry.
- iii. Communication by GEMI with regard to the appointment of the Board of Directors, its constitution into body and the delegation of responsibilities or, in case of a foreign legal person, another equivalent document of the relevant commercial register.
- iv. A General Valid Representation Certificate issued by GEMI on a recent date (within the last month) or, in case of a foreign legal person, another document of the relevant commercial registry.
- v. Certificate of the competent First Instance Court on non-bankruptcy and the non-filing of an application to declare bankruptcy or a Single Certificate of Judicial Solvency or, in case of a foreign legal person, another equivalent document.
- vi. Certificate of the competent First Instance Court on non-inclusion in rationalization/conciliation procedures and the non-filing of an application for inclusion in rationalization/conciliation procedure or a Single Certificate of Judicial Solvency or, in case of a foreign legal person, another equivalent document.
- vii. Any special authorizations for the signing of the Application or of the supporting documents and the representation of the interested party in its relations with the HETS Operator (such as a BoD decision or the authorization of the legal representative).
- viii. For foreigners having established branches or offices in Greece, a GEMI announcement regarding the lawful establishment of the relevant branch or office shall also be submitted.

The above documents are only indicative; the interest party must submit the legalising documents proving its legal existence and operation, as well as its legal representation, depending on its status. It should be stressed that the HETS Operator shall reserve the right to request additional documents, where it believes that the documents submitted by the applicant are not complete.

- b) Solemn declaration of the interested party or of its legal representative listing the documents attached to the Registration Application according to the Template in the Annex of this Technical Decision.
 - c) Certificate issued by the Clearing House confirming that a Clearing Account has been set up for the Participant as a Direct Clearing Member or that a Clearing Account has been set up by the General Clearing Member for the Participant. Where there is no Clearing House for a specific Balancing Market for any reason whatsoever, the interested party shall provide guarantees in accordance with the provisions of the Balancing Market Rulebook.
 - d) Guarantees in accordance with the provisions of HETS Grid Code.
 - e) A Production License, or RES Production License or Certificate, or Supply License, or Trading License, or RES Aggregator License, or Demand Response Aggregator License, depending on the attribute of the interested party. Where the party concerned has more than one attributes, it shall provide the appropriate license for each one of them.
 - f) For RES Producers, a copy of the Differential Increment Operating Aid Contract (DIOAC) or a DAPEEP Certificate regarding the operation status of the RES and HECHP Units falling under the provisions of Article 3 (19) of Law 4414/2016.
3. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.2 Submission of Part B of the Registration Application

3.1.2.1 Submission of Part B of the Registration Application for the pre-registration with the Balancing Market Generating Units Registry

1. In order a power generation unit, which has a valid production license, is located on the mainland or on the interconnected islands and has an installed capacity over 5 MW to be put in the Commissioning Operation or to undergo pre-qualification tests, the unit must have pre-registered with the Balancing Market Generating Units Registry.
2. For the preregistration of a generating unit with the Balancing Market Generating Units Registry, the interested party shall submit Part B of the Registration Application to the HETS Operator where it shall complete the following details:
 - a) the name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - b) the name of the generating unit,
 - c) the Operator of the generating unit,
 - d) the contact details of the generating unit Operator,
 - e) The Registered Characteristics of the generating unit that are described in the Annex "Table of Registered Characteristics" of this Technical Decision. Such details are not

- final and are subject to adjustment based on the result of the pre-qualification tests described in the Technical Decision "Prequalification Tests".
- f) the enclosed supporting documents.
3. Along with Part B of the Registration Application, the interested party shall also submit the following documents:
- a) A copy of the production license of the generating unit,
- b) Especially for Dispatchable HECHP Units, an approval of the special operation conditions for each one of them.
4. Where the interested party is not already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry, the provisions of Section 3.1.1. of this Technical Decision shall apply with regard to the remaining issues. Where the interested party is already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry and only wishes to pre-register the new generating unit, the provisions of Section 3.2. of this Technical Decision shall apply.
5. Upon completion of the pre-registration of the generating unit with the Balancing Market Generating Units Registry, a pre-registration certificate shall be issued.
6. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.2.2 Submission of Part B of the Registration Application for the Final Registration with the Balancing Market Generating Units Registry

1. Upon completion of the Commissioning Operation and the pre-qualification tests described in the Technical Decision "Prequalification Tests", and once the operating license has been issued, the Dispatchable Generating Units shall be definitely registered with the Balancing Market Generating Units Registry in accordance with the provisions of the following paragraphs. During the final registration of the Dispatchable Generating Unit, its Registered Characteristics shall be finalized according to the results of the pre-qualification tests.
2. For the final registration of the Dispatchable Generating Unit, the interested party shall submit to the HETS Operator Part B of the Registration Application in accordance with Section 3.1. of this Technical Decision where it shall complete the following details, as well as any other details provided during pre-registration that it wishes to modify:
- a) the name or trade name of the Balancing Service Provider, as well as the EIC Code,
- b) the name of the Dispatchable Generating Unit,
- c) the Registered Characteristics of the Dispatchable Generating Unit described in the Annex "Table of Registered Characteristics" of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests and
- d) the enclosed supporting documents.

3. Along with Part B of the Registration Application, the interested party shall also submit a Copy of the operating license for every Dispatchable Generating Unit.
4. Upon completion of the registration of the Dispatchable Generating Unit with the Balancing Market Generating Units Registry, a registration certificate shall be issued.
5. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.3 Submission of Part C of the Registration Application

3.1.3.1 Submission of Part C of the Registration Application for the pre-registration with the Dispatchable Load Portfolio Registry

1. In order a demand response load portfolio to be put in Commissioning Operation or to undergo pre-qualification tests, the portfolio must have pre-registered with the Dispatchable Load Portfolio Registry.
2. For the preregistration of a demand response Load Portfolio with the Dispatchable Load Portfolio Registry, the interested party shall submit Part C of the Registration Application to the HETS Operator where it shall complete the following details:
 - a) the name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - b) the name of the demand response load portfolio,
 - c) the Operator of the demand response load portfolio,
 - d) the contact details of the Operator of the demand response load portfolio,
 - e) the selected Methodology for the Calculation of the portfolio Baseline. The High X/Y Methodology for the Calculation of the portfolio Baseline cannot be applied for as long as the necessary historical data is not available,
 - f) The number of meters and a detailed list of the meter identifiers that correspond to the loads constituting the demand response load portfolio, in accordance with the template in Annex 9.3,
 - g) The Registered Characteristics of the demand response load portfolio that are described in the Annex "Table of Registered Characteristics" of this Technical Decision. Such details are not final and are subject to adjustment based on the result of the pre-qualification tests described in the Technical Decision "Prequalification Tests".
 - h) the enclosed supporting documents.
3. For the preregistration, along with Part C of the Registration Application the interested party shall also submit to the HETS Operator the following documents:

- a) A technical report as in the template of Annex 9.9, whereby the Balancing Service Provider, under its own responsibility, shall state the technical readiness for the provision of Balancing Services by the portfolio, and
 - b) The statement of representation for the facilities constituting the represented portfolio, in accordance with the template in Annex 9.6,
 - c) a detailed lists of the meter identifiers that correspond to the facilities constituting the demand response load portfolio in electronic form (excel file), in accordance with the template in Annex 9.5.
4. Where the interested party is not already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry, the provisions of Section 3.1.1. of this Technical Decision shall apply with regard to the remaining issues. Where the interested party is already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry and only wishes to pre-register a new demand response load portfolio, the provisions of Section 3.2. of this Technical Decision shall apply with regard to the remaining issues.
 5. Upon completion of the pre-registration of the demand response Load Portfolio with the Dispatchable Load Portfolio Registry, a pre-registration certificate shall be issued.
 6. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.3.2 Submission of Part C of the Registration Application for the final registration with the Dispatchable Load Portfolio Registry

1. Upon completion of the Commissioning Operation and the pre-qualification tests described in the Technical Decision “Prequalification Tests”, the Dispatchable Load Portfolios shall be definitely registered with the Dispatchable Load Portfolio Registry in accordance with the provisions of the following paragraphs. During the final registration of the Dispatchable Load Portfolio, its Registered Characteristics shall be finalized according to the results of the pre-qualification tests.
2. For the final registration of the Dispatchable Load Portfolio, the interested party shall submit once again to the HETS Operator Part C of the Registration Application and the Registered Characteristics of the Dispatchable Load Portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests.
3. Upon completion of the registration of the Dispatchable Load Portfolio with the Dispatchable Load Portfolio Registry, a registration certificate shall be issued.
4. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.4 Submission of Part D of the Registration Application

3.1.4.1 Submission of Part D of the Registration Application for the pre-registration with the Dispatchable RES Units Portfolios Registry.

1. In order a RES Units Portfolio to be put in Commissioning Operation or to undergo pre-qualification tests, the Dispatchable RES Units Portfolio must have pre-registered with the Dispatchable RES Units Portfolios Registry, provided that the relevant Balancing Service Provider has applied for the creation of the portfolio by DAPEEP.
2. For the preregistration of a RES Units Portfolio with the Dispatchable RES Units Portfolios Registry, the interested party shall submit Part D of the Registration Application to the HETS Operator where it shall complete the following details:
 - a) the name or trade name of the Balancing Service Provider, as well as the EIC Code,
 - b) the name of the RES Units portfolio,
 - c) the Operator of the RES Units portfolio,
 - d) the contact details of the Operator of the RES Units portfolio, and,
 - e) the already known Registered Characteristics of the RES Units portfolio that are described in the Annex “Table of Registered Characteristics” of this Technical Decision. Such details are not final and are subject to adjustment based on the result of the pre-qualification tests described in the Technical Decision “Prequalification Tests”.
 - f) The reference number of the application submitted by the Portfolio representative to DAPEEP for the creation of a Dispatchable RES Units Portfolio.
3. Where the interested party is not already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry, the provisions of Section 3.1.1. of this Technical Decision shall apply with regard to the remaining issues. Where the interested party is already registered with the Balancing Service Providers Registry and the Balance Responsible Parties Registry and only wishes to pre-register a new RES Units Portfolio, the provisions of Section 3.2. of this Technical Decision shall apply with regard to the remaining issues.
4. Upon completion of the pre-registration of the RES Units Portfolio with the Dispatchable RES Units Portfolios Registry, a pre-registration certificate shall be issued.
5. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.1.4.2 Submission of Part D of the Registration Application for the final registration with the Dispatchable RES Units Portfolios Registry.

1. Upon completion of the Commissioning Operation and the pre-qualification tests described in the Technical Decision “Prequalification Tests”, the Dispatchable RES Units Portfolios shall be definitely registered with the Dispatchable RES Units Portfolios Registry, in

accordance with the provisions of the following paragraphs. During the final registration of the Dispatchable RES Units Portfolio, its Registered Characteristics shall be finalized according to the results of the pre-qualification tests.

2. For the final registration of the Dispatchable RES Units Portfolio, the interested party shall submit once again to the HETS Operator Part D of the Registration Application and the Registered Characteristics of the Dispatchable RES Units Portfolio that are described in the Annex "Table of Registered Characteristics" of this Technical Decision, as finalized on the basis of the results of the pre-qualification tests.
3. Upon completion of the registration of the Dispatchable RES Units Portfolio with the Dispatchable RES Units Portfolios Registry, a registration certificate shall be issued.
4. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

3.2 Registration of new Balancing Services Entities

1. Where the interested party is already registered with the Balancing Service Providers Registry and in the Balance Responsible Parties Registry and wishes to register or pre-register a new Balancing Services Entity, the interested party shall only submit the Part(s) of the Registration Application related to the Balancing Services Entities that it wishes to represent according to Section 3.1. of this Technical Decision. Where the interested party wishes to represent more than one Balancing Services Entities, it shall complete the appropriate Parts and submit them along with any supporting documents for each one of them separately.
2. Where the interested party is already registered with the Balancing Service Providers Registry and with the Balance Responsible Parties Registry and some of its details in the Balancing Service Providers Registry and the Balance Responsible Parties Registry have changed, except from the provisions of paragraph 1 of this Section, it shall follow the provisions of Section 6 of this Technical Decision.
3. With regard to all other issues, the provisions of Section 3.1 of this Technical Decision shall apply.

4 Approval or rejection of the registration

1. The HETS Operator shall register the Balancing Service Provider or the Balance Responsible Party or the Balancing Service Entity with the HETS Operator Registry within fifteen (15) business days from the day of submission of the corresponding application, provided that the application is found to be complete.
2. Upon registration, the HETS Operator shall issue a relevant certificate to the interested party. A copy of the certificate shall be notified to RAE, the Clearing House and the Energy Exchange. In certain cases, it shall also be notified to the Distribution Network Operators which are responsible for the Dispatchable Load Portfolios or to DAPEEP for the Dispatchable RES Units Portfolios.
3. The HETS Operator may reject the application for registration with the HETS Operator Registry, when:
 - a) the applicant has not submitted a complete application or has not paid the registration fee,
 - b) in the past, the Applicant has been in breach of its obligations under an earlier HETS Operator Transactions Contract or Balancing Service Contract or a Balance Responsible Party Contract or a HETS Operator Transactions Contract, resulting in the termination of the Contract, unless the circumstances giving rise to the termination have ceased to exist,
 - c) The conclusion of a Balancing Service Contract or a Balance Responsible Party Contract with the applicant is a reason of breach on the part of the HETS Operator of its obligations pursuant to the applicable legislation,
 - d) The applicant has outstanding financial obligations to the HETS Operator for any reason whatsoever that have fallen due,
 - e) The relevant requirements as set out in the HETS Grid Code and the Balancing Market Rulebook are not met.
4. The HETS Operator shall justify the rejection of the Application. The rejection shall be notified to RAE, the Distribution Network Operators which are responsible in each case, the Clearing House and the Energy Exchange.
5. The applicant may lodge an objection within ten (10) business days from the notification of the above rejection, on which the HETS Operator shall decide within ten (10) business days. The above objection and decision shall be notified to RAE, the Distribution Network Operators which are responsible in each case, the Clearing House and the Energy Exchange.

5 Publication of the HETS Operator Registry

1. 1. The HETS Operator shall publish the following details on its website:
Regarding the Balancing Service Providers Registry:
 - a) the name or trade name of the Balancing Service Provider,
 - b) the attribute(s) of the Balancing Service Provider, and
 - c) the EIC code of the Balancing Service Provider.Regarding the Balance Responsible Parties Registry:
 - a) the name or trade name of the Balance Responsible Party,
 - b) the attribute(s) of the Balance Responsible Party, and
 - c) the EIC code of the Balance Responsible Party.Regarding the Balancing Market Generating Units Registry:
 - a) the name of the Dispatchable Generating Unit, and
 - b) the Maximum Net Capacity of the Dispatchable Generating Unit.Regarding the Dispatchable Load Portfolio Registry:
 - a) the name of the Dispatchable Load Portfolio, and
 - b) the dispatchable capacity of the portfolio.Regarding the Dispatchable RES Units Portfolios Registry:
 - a) the name of the Dispatchable RES Units Portfolio, and
 - b) the dispatchable capacity of the portfolio.
2. The HETS Operator shall publish on its website any change in the data of paragraph 1 of this Article.

6 Amendment to the Registry

1. Those registered with the HETS Operator Registry are obliged to immediately notify the HETS Operator of any changes in the data held in the Registry on them or on the Balancing Service Entities they represent.
2. Where a registered Balancing Service Provider/Balance Responsible Party wishes to change its own details in the HETS Operator Registry, it shall resubmit the Registration Application to the HETS Operator including the details of Part A, as well as any details of Parts B to D that it wishes to change. This Application shall indicate the changed details and include only any new supporting documents in the form of attachments. The supporting documents that have already been submitted and are still valid shall not be resubmitted.
3. If the change is related to the Dispatchable Load Portfolio details, there is a distinction between the following cases:
 - a) If required, the HETS Operator shall amend the Table of Meters for the Dispatchable Load Portfolios that it maintains in accordance with the Balancing Market Rulebook within five (5) business days from the submission of the application and provided that the application is found to be complete, taking into consideration the time that is required for the finalization of the Table as set out in section 2.4 (par. 6) herein.
 - b) Regarding the amendment of the selected Methodology for the Calculation of the Baseline, and if the application for modification has been submitted until the 15th day of month M, the implementation period shall start no later than the 1st day of the following month M+1.
 - c) In particular, regarding the amendments to the existing portfolio, the high X/Y methodology for the calculation of the baseline cannot be implemented for as long as the necessary historical data is not available.
4. If the change is related to the RES Units Portfolio details, there is a distinction between the following cases:
 - a) If the change is related to the modification of the composition of the existing portfolio, the Balancing Service Provider is obliged to notify both the HETS Operator and DAPEEP at the same time. DAPEEP shall update the Table of RES and CHP Units accordingly and shall immediately send it to the HETS Operator. With regard to all other issues the provisions of Section 3.2 of this Technical Decision shall apply.
 - b) If the change is related to the modification of the Registered Characteristics of an existing portfolio without the addition or removal of any RES facility, the HETS Operator shall notify DAPEEP upon successful completion of the pre-qualification tests, if such tests need to be repeated, so that it can amend the Table of RES and CHP Units accordingly.
5. The HETS Operator determines whether, in accordance with the criteria of Technical Decision "Prequalification Tests" any upcoming change in the technical characteristics of the Portfolio requires the re-performance of pre-qualification tests. If there is only one

Portfolio, the tests may be carried out for it either in whole or in part, as defined in the Technical Decision “Prequalification Tests”. To conduct the new pre-qualification tests, the relevant Balancing Service Provider shall pay again 50% of the registration fee.

6. The HETS Operator shall notify RAE, the Distribution Network Operators which are responsible in each case, the Clearing House and the Energy Exchange of any changes in the data held in the Registry.

7 Deletion from the HETS Operator Registry

1. The registered Balancing Service Provider or the Balance Responsible Party, as well as the Balancing Services Entities it represents shall be deleted from the HETS Operator Registry, where the Balancing Service Provider Contract or the Balance Responsible Party Contract is terminated, in accordance with Article 7 of the Balancing Market Rulebook.
2. The Dispatchable Generating Units shall be deleted from the Balancing Market Generating Units Registry if they permanently cease to operate, as a result of a relevant decision by RAE.
3. The Dispatchable RES Units Portfolios and the Dispatchable Load Portfolios shall be deleted following a statement by their representatives. In particular, regarding the Dispatchable RES Units Portfolios, if the Balancing Service Provider wishes to have the portfolio deleted, it is obliged to also notify DAPEEP so that it can amend the Table of RES and CHP Units accordingly. The final deletion of the portfolio from the HETS Operator Registry shall commence on the day that it ceases to be characterized as dispatchable in the Table of RES and CHP Units.
4. If the Dispatchable RES Units Portfolio that is to be deleted wishes to continue participating in the Market as non-dispatchable, upon its deletion from the Dispatchable RES Units Portfolios Registry, its representative has to inform DAPEEP and the HETS Operator of the continuation of its participation with the existing composition as a Non-Dispatchable RES Units Portfolio. In this case, the date of its entry into the Market as a Non-Dispatchable RES Units Portfolio shall commence on the day following the end of its activities as a Dispatchable RES Units Portfolio.
5. The HETS Operator shall notify RAE, the Distribution Network Operators which are responsible in each case, the Clearing House and the Energy Exchange of any changes in the data held in the Registry.

8 Transitional Provisions for the HETS Operator Registry.

1. Each Dispatchable pumped storage hydro Generating Unit that is already registered with the Balancing Market Generating Units Registry, at the time of entry into force of RAE Decision No. 185/2022, shall be ipso jure registered with the Dispatchable Load Portfolio Registry.

9 Annex

9.1 Application Template - Part A

APPLICATION FOR REGISTRATION WITH THE HETS OPERATOR REGISTRY / PART A			
FULL NAME or COMPANY NAME			
FOR REGISTRATION WITH THE BALANCING SERVICE PROVIDER REGISTRY			
FOR REGISTRATION WITH THE BALANCE RESPONSIBLE PARTY REGISTRY			
EIC CODE			
APPLICANT'S ATTRIBUTES (Please complete one or more depending on the case)			
Producer		Trader	
RES Producer		Consumer	
Auto-producer		RES Aggregator	
Supplier		Demand Response Aggregator	
Self-Supplied Customer		Supplier of Last Resort	
Default Supplier			
VAT REG. NO.			
TAX OFFICE			
GEMI Number			
LEGAL REPRESENTATIVE			
REGISTERED SEAT ADDRESS			
CONTACT ADDRESS			
CONTACT PERSON			
PHONE NUMBER			
EMAIL			
SUPPORTING DOCUMENTS (Mark with an X the documents from the following list which are submitted along with Part A of the application)			
Copy of the Production License or Producer Certificate			
For RES Producers Copy of the Differential Premium Operating Aid Contract (DPAC) or DAPEEP Certificate regarding the operation status of the RES and HECHP Units falling under the provisions of Article 3 (19) of Law 4414/2016			
Copy of the Supply License			
Copy of the Trading License			
Copy of the Aggregator License			
Copy of the Demand Response Aggregator License			
Legalizing Documents			
Solemn declaration of the Applicant listing the documents attached according to the Template.			
Certificate issued by the Clearing House confirming that a Clearing Account has been set up for the Participant as a Direct Clearing Member or that a Clearing Account has been set up by the General Clearing Member for the Participant. Where there is no Clearing House for a specific Balancing Market for any reason whatsoever, the interested party shall provide guarantees in accordance with the provisions of Article 115 of the Balancing Market Rulebook.			
Guarantees (in accordance with the HETS Grid Code).			

By submitting this Registration Application, we declare that we expressly and unreservedly accept the Balancing Market Rulebook, the HETS Grid Code and the relevant Technical Decisions and Manuals, as amended from time to time and as in force and we undertake the responsibility to comply with their content and fulfill the financial obligations resulting therefrom. Furthermore, we declare that the above information and all the supporting documents submitted are true and correct and have not been modified so far. We expressly declare that we undertake the responsibility to notify you of any change in the above details and documents/licenses, by sending without any delay certified copies of all the crucial documents, assuming any responsibility for any loss that you may suffer as a result of our omission. Finally, we expressly and unreservedly declare that we consent to the processing by IPTO S.A. of any personal data that are included in this application and the supporting documents, in accordance with the provisions of Regulation (EU) 2016/679 (General Data Protection Regulation).

Legal Representative

(Date)
(Full name)
(Company stamp)
(Certification of the authenticity of the signature)

9.2 Application Template - Part B

APPLICATION FOR REGISTRATION WITH THE HETS OPERATOR REGISTRY / PART B	
FULL NAME or COMPANY NAME OF BALANCING SERVICE PROVIDER	
EIC CODE OF BALANCING SERVICE PROVIDER	
NAME Generating Unit (pre-registration) or Dispatchable Generating Unit (final registration)	
OPERATOR Generating Unit (pre-registration) or Dispatchable Generating Unit (final registration)	
REGISTERED SEAT ADDRESS OF THE OPERATOR	
CONTACT ADDRESS OF THE OPERATOR	
CONTACT PERSON OF THE OPERATOR	
PHONE NUMBER	
EMAIL	
SUPPORTING DOCUMENTS	
(Mark with an X the documents from the following list which are submitted along with Part B of the application)	
Copy of the Production License	
Especially for Dispatchable HECHP Units, approval of the special operation conditions	
Copy of the Operating License	

By submitting this Registration Application, we declare that we expressly and unreservedly accept the Balancing Market Rulebook, the HETS Grid Code and the relevant Technical Decisions and Manuals, as amended from time to time and as in force and we undertake the responsibility to comply with their content and fulfill the financial obligations resulting therefrom. Furthermore, we declare that the above information and all the supporting documents submitted are true and correct and have not been modified so far. We expressly declare that we undertake the responsibility to notify you of any change in the above details and documents/licenses, by sending without any delay certified copies of all the crucial documents, assuming any responsibility for any loss that you may suffer as a result of our omission. Finally, we expressly and unreservedly declare that we consent to the processing by IPTO S.A. of any personal data that are included in this application and the supporting documents, in accordance with the provisions of Regulation (EU) 2016/679 (General Data Protection Regulation).

Legal Representative

(Date)
 (Full name)
 (Company stamp)
 (Certification of the authenticity of the signature)

9.3 Application Template - Part C

APPLICATION FOR REGISTRATION WITH THE HETS OPERATOR REGISTRY / PART C- PAGE 1	
FULL NAME or COMPANY NAME OF BALANCING SERVICE PROVIDER	
EIC CODE OF BALANCING SERVICE PROVIDER	
NAME demand response Load Portfolio (pre-registration) or Dispatchable Load Portfolio (final registration)	
OPERATOR demand response Load Portfolio (pre-registration) or Dispatchable Load Portfolio (final registration)	
REGISTERED SEAT ADDRESS OF THE OPERATOR	
CONTACT ADDRESS OF THE OPERATOR	
CONTACT PERSON OF THE OPERATOR	
PHONE NUMBER	
EMAIL	
SUPPORTING DOCUMENTS	
(Mark with an X the documents from the following list which are submitted along with Part C of the application)	
Technical Report	
Statement of representation for the facilities constituting the portfolio	
excel file with the meter identifiers of the facilities constituting the portfolio	

9.4 Application Template - Part D

APPLICATION FOR REGISTRATION WITH THE HETS OPERATOR REGISTRY / PART D	
FULL NAME or COMPANY NAME OF BALANCING SERVICE PROVIDER	
EIC CODE OF BALANCING SERVICE PROVIDER	
NAME RES Unit Portfolio (pre-registration) Or Dispatchable RES Units Portfolio (final registration)	
OPERATOR RES Unit Portfolio (pre-registration) Or Dispatchable RES Units Portfolio (final registration)	
REGISTERED SEAT ADDRESS OF THE OPERATOR	
CONTACT ADDRESS OF THE OPERATOR	
CONTACT PERSON OF THE OPERATOR	
PHONE NUMBER	
EMAIL	
SUPPORTING DOCUMENTS	
(Mark with an X the documents from the following list which are submitted along with Part D of the application)	
Reference No. of the application to DAPEEP for the creation of a Dispatchable RES Units Portfolio.	

By submitting this Registration Application, we declare that we expressly and unreservedly accept the Balancing Market Rulebook, the HETS Grid Code and the relevant Technical Decisions and Manuals, as amended from time to time and as in force and we undertake the responsibility to comply with their content and fulfill the financial obligations resulting therefrom. Furthermore, we declare that the above information and all the supporting documents submitted are true and correct and have not been modified so far. We expressly declare that we undertake the responsibility to notify you of any change in the above details and documents/licenses, by sending without any delay certified copies of all the crucial documents, assuming any responsibility for any loss that you may suffer as a result of our omission. Finally, we expressly and unreservedly declare that we consent to the processing by IPTO S.A. of any personal data that are included in this application and the supporting documents, in accordance with the provisions of Regulation (EU) 2016/679 (General Data Protection Regulation).

Legal Representative

(Date)
(Full name)
(Company stamp)
(Certification of the authenticity of the signature)

9.6 Template of statement of representation

STATEMENT OF REPRESENTATION OF ELECTRICITY METER Demand Response Aggregator

In (city) today (date) the company under the name, hereinafter referred to in brief as “ **Demand Response Aggregator**”, which is legally represented for the signing of this statement by, son/daughter of, resident of....., ID Card No.:....., VAT Reg. No.:, Tax Office:....., hereby states that it represents meter(s) belonging to the following natural or legal persons as they were declared in Part C of the pre-registration application (hereinafter “Customers”).

The “Demand Response Aggregator” solemnly declares that the above is consistent with the authorization it has received from all the above Customers regarding the representation of their meter(s) herein declared and the nature of their representation. Furthermore, it states that it has received the legally necessary consents of the represented Customers as to the processing of personal data in accordance with the provisions of Regulation (EU) 2016/679 (General Data Protection Regulation).

On behalf of the “**Demand Response Aggregator**”

9.7 Solemn Declaration Template

TO: INDEPENDENT POWER TRANSMISSION OPERATOR

SOLEMN DECLARATION OF LEGAL REPRESENTATIVE(S)

.....

Dear Sirs,

By means of this declaration and regarding any transaction of our company under the name with or through the INDEPENDENT POWER TRANSMISSION OPERATOR (ADMIE), we the undersigned hereby confirm that there has been no change in the articles of association nor the representation of our company. We also confirm that no changes have occurred in the company status,

- as it is today according to the documents already provided to you.
- apart from these described in the documents we provide to you

.....
.....
.....
.....
.....

Accordingly we undertake the obligation to keep you duly informed of any relevant company change and to send you without delay, duly certified copies of all important documents. We are fully responsible and liable should any damage occur due to our negligence in providing such documents. All such changes or any cancellation of granted company authorizations shall become valid for you, one day after you receive them and will be proven by such receipt, or else they may not be contested against the INDEPENDENT POWER TRANSMISSION OPERATOR. Under no circumstances will you be responsible towards our company for any transactions concluded by non-authorized individuals due to posterior corporate changes effected but not notified to you, as described above

The Legal Representative

(Date)
(Full name)
(Company stamp)
(Certification of the authenticity of the signature)

9.8 Table of Registered Characteristics

In order to register with the HETS Operator Registry the representatives of the balancing service entities are obliged to declare to the HETS Operator the following characteristics, if applicable, depending on the type and the technology of the entity.

The characteristics of entities which can be operated with more than one configuration (such as Multi-Shaft Combined Circle Dispatchable Units and Dispatchable Units with Alternative Fuel) must be declared separately for each possible configuration of the generating unit. The characteristics that must be declared separately are preceded by the symbol "&" in the tables below.

Registered Characteristics of the Balancing Service Entity			
Description	Description/ Numerical value	Unit of measurement	To be completed by
A.1 General information			
Name of Balancing Service Entity		-	Dispatchable Generating Units
Geographical position of the Balancing Service Entity		-	
Identifier of the Meter(s) which record(s) the output of the Balancing Service Entity		-	
Node to which the Balancing Service Entity is electrically connected, or in the case of a Balancing Service Entity that is not connected to a node, the node that is electrically closer to the Balancing Service Entity.		-	
Registered capacity (capacity declared at the production license / connection contract)		MW	
A.2 Operational data			
Number of generators			Dispatchable Generating Units
& Maximum continuous output (gross)		MW	Dispatchable Generating Units & Dispatchable RES Units Portfolios
& Maximum continuous output (net), after taking into account the internal service and the auxiliary loads of the Unit		MW	Dispatchable Generating Units & Dispatchable RES Units Portfolios
& Maximum Net Capacity (NCAP): Maximum continuous generation capacity in ISO conditions (Net Capacity of the Unit after taking into account the internal service and the auxiliary loads of the unit)		MW	Dispatchable Generating Units & Dispatchable RES Units Portfolios
Dispatchable Capacity for the upward direction		MW	Dispatchable Intermittent RES Units Portfolios & Dispatchable Load Portfolios

Registered Characteristics of the Balancing Service Entity			
Description	Description/ Numerical value	Unit of measurement	To be completed by
Dispatchable Capacity for the downward direction		MW	Dispatchable Intermittent RES Units Portfolios & Dispatchable Load Portfolios
& Auxiliary loads of the Unit (active power), for production of active power from 0 to NCAP (in one or more steps).	MW (auxiliary)	MW gross production	Dispatchable Generating Units & Dispatchable RES Units Portfolios
& Auxiliary loads (reactive power), for production of active power from 0 to NCAP (in one or more steps)	MVAR (auxiliary)	MW gross production	Dispatchable Generating Units & Dispatchable RES Units Portfolios
& Overload capacity (gross)		MW	Dispatchable Generating Units
& Overload capacity (net)		MW	Dispatchable Generating Units
& Minimum continuous output (gross)		MW	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& Technically Minimum Generation (net capacity after taking into account the internal service and the auxiliary loads)		MW	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& Minimum up time		hours	All Entities
& Minimum down time		hours	All Entities
Maximum up time		hours	Dispatchable Load Portfolios (including pumped storage)
Maximum Daily Activations		-	Dispatchable Load Portfolios (including pumped storage)
Maximum continuous reactive power capacity (at nominal voltage of the injection site)			
& Capacitive (absorption) reactive power, for active power generation equal to the technically minimum generation, the maximum generation capacity, as well as five (5) intermediate active power levels	MW	Mvar	Dispatchable Generating Units & Dispatchable RES Units Portfolios
	1.		
	2.		
	3.		
	4.		
& Inductive (injection) reactive power for active power generation equal to the technically minimum generation, the maximum generation capacity, as well as five (5) intermediate active power levels.	MW	Mvar	Dispatchable Generating Units & Dispatchable RES Units Portfolios
	1.		
	2.		
	3.		
	4.		
5.			

Registered Characteristics of the Balancing Service Entity			
Description	Description/ Numerical value	Unit of measurement	To be completed by
Terminal voltage adjustment range		kV	Dispatchable Generating Units
Governor Droop (R)		%	Dispatchable Generating Units
Short-circuit Ratio			Dispatchable Generating Units
Rated stator current		Amps	Dispatchable Generating Units
Capability chart showing full range of operating capability of the Generating Unit including thermal and excitation limits		-	Dispatchable Generating Units
Open circuit magnetization curves		-	Dispatchable Generating Units
Short circuit characteristic		-	Dispatchable Generating Units
Zero power factor curve		-	Dispatchable Generating Units
V curves		-	Dispatchable Generating Units
& Ability of the generator to start on each fuel		YES/NO	Dispatchable Generating Units
& Ability to change fuels on-load		YES/NO	Dispatchable Generating Units
& Available operating modes (lean burn, etc)		-	Dispatchable Generating Units
& Time to change modes on-load			Dispatchable Generating Units
& "Black Start" capability		YES/NO	Dispatchable Generating Units & Dispatchable RES Units Portfolios
& Forbidden continuous operation zones due to oscillations for Hydroelectric Plants	(.....,)	(MW, MW) upper and lower zone limits	Dispatchable hydro Generating Units
Time of transition to a different thermal state before going into longer standby conditions			
& From hot to warm		hours	Dispatchable Generating Units & Dispatchable RES Units Portfolios with Controlled Generation
& From warm to cold		hours	
& From hot to cold		hours	
Time to synchronization			
& From hot state		hours	Dispatchable Generating Units & Dispatchable RES Units Portfolios with Controlled Generation
& From warm state		hours	
& From cold state		hours	

Registered Characteristics of the Balancing Service Entity			
Description	Description/ Numerical value	Unit of measurement	To be completed by
& Minimum additional time added to the time for synchronization in case of recall from longer standby conditions		hours	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& Minimum additional time added to the time for synchronization in case of recall from total non availability state		hours	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& Soaking time from each thermal state (hot, warm, cold)	Hot: Warm: Cold:	hours	Dispatchable Generating Units & Dispatchable RES Units Portfolios with Controlled Generation
Soak trajectory: The net production level during the start-up phase, from synchronization to the Technically Minimum Generation of each generating unit (up to 6 hourly steps for every thermal state - the steps must be hourly, continuous without gaps and in each step the value of the power is not allowed to be reduced compared to the previous step)			
& From hot state	Net generation levels (MW)	time (hours)	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& From warm state	Net generation levels (MW)	Time (hours)	
& From cold state	Net generation levels (MW)	time (hours)	
& Down time from Technically Minimum Generation to de-synchronization		hours	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
Environmental characteristics of the unit			
& CO ₂ emission curve in relation to the Active Power Output.		tn CO ₂ / MW	Dispatchable Generating Units & Dispatchable Non-Intermittent RES Units Portfolios
& SO ₂ emission curve in relation to the Active Power Output.		tn SO ₂ / MW	
& NO _x emission curve in relation to the Active Power Output.		tn NO ₂ / MW	

Registered Characteristics of the Balancing Service Entity			
A.3 Additional data on Dispatchable Generating Units and Dispatchable Non-Intermittent RES Units			
& Heat Rate Heat rate (in GJ/MWh) for net generation between the Technically Minimum Generation and the maximum Net Capacity (NCAP), at ten (10) levels of net generation (in MW) two of which are the ends of the above period. These points must be selected so that the derived specific fuel consumption curve approaches the real one. The points resulting from an estimation according to the measurements made (as opposed to actual measurements) must be indicated on the diagram.	Net Generation Levels (MW)	Measured Heat Rate (GJ/MWh)	Calculated Heat Rate (GJ/MWh)
	1.		
	2.		
	3.		
	4.		
	5.		
	6.		
	7.		
	8.		
	9.		
	10.		

Registered Characteristics of the Balancing Service Entity				
A.4 Additional data on Dispatchable Multi-Shaft Combined Cycle Generating Units which can be operated with more than one configurations				
& Transition table, which includes any possible transition from one configuration to another, as well as the corresponding transition time. For the purposes of this table, the "off" status is not considered a separate configuration.	Initial configuration	Final Configuration	Transition time (half hours)	

Registered Characteristics of the Balancing Service Entity		
A.5 Additional technical data on the Balancing Service Entities		
Description	Description/Numerical value	Unit of measurement
& Maximum contribution to upward FCR		MW
& Maximum contribution to downward FCR		MW
& Maximum contribution to upward manual FRR		MW
& Maximum contribution to downward manual FRR,		MW
& Ramp Up Rate in AGC mode (for provision of automatic FRR)		MW/min
& Ramp Down Rate in AGC mode (for provision of automatic FRR)		MW/min
& Maximum Load under Automatic Generation Control (AGC) (for provision of automatic FRR)		MW
& Minimum Load under Automatic Generation Control (AGC) (for provision of automatic FRR)		MW
& Maximum contribution to upward Automatic FRR		MW
& Maximum contribution to downward Automatic FRR,		MW
& Ramp up rate (between the technically minimum generation and up to the maximum generation)		MW/min
& Ramp down rate (between the technically minimum generation and up to the maximum generation)		MW/min

The HETS Operator reserves the right to request from the Balancing Service Providers additional data in relation to the above on the Entities they represent, if this is deemed reasonably necessary.

9.9 Technical Report submitted by the Balancing Service Providers to declare their capability to provide Balancing Services from Dispatchable Load Portfolios

According to the specifications of this Technical Decision, the Balancing Service Provider is obliged to prepare and submit to the HETS Operator, a technical report per Dispatchable Load Portfolio, analyzing the technical readiness of the portfolio for the provision of Balancing Services.

The technical report is a proof of the portfolio capability to comply with the relevant requirements of the Balancing Market Rulebook, as per its declared Registered Characteristics, which are confirmed and updated as required after carrying out the necessary tests.

Apart from the technical report, when applying for pre-registration with the Registry, the Balancing Service Provider shall submit to the HETS Operator all the necessary evidence and certificates for its equipment (including any flow diagrams and description of infrastructure as required) to document the readiness of operation of each represented portfolio.

Requested Information

General Information:

- Name or trade Name of the Balancing Service Provider
- EIC Code of the Balancing Service Provider
- Name of the Dispatchable Load Portfolio

Balancing Service Provision:

The following information shall be at least submitted (together with the relevant manufacturer's manuals, flow diagrams, single-line diagrams, certifications or other appropriate documents):

- Documentation to support the capability to provide Balancing Energy and Balancing Capacity for all the relevant products that can be provided by the portfolio.
- Documentation to support the value of the Registered Characteristics of the portfolio that are already known, in accordance with the Table of Registered Characteristics of this Technical Decision, as they were submitted at the stage of pre-registration of the portfolio with the HETS Operator Registry.
- A description of the systems used for communication with the Balancing Market Operating and Dispatch Instruction System.
- A description of the facilities and of the control and telemetry systems whereby the Dispatch Instructions sent by the HETS Operator in the context of the Balancing Market are executed and Balancing Energy and Capacity are provided.
- A description of the procedures to be applied in the event of errors in the communication with the HETS Operator or other failure situations.