



TRANSMISSION SYSTEM ENERGY BALANCE MONTHLY
REPORT

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	JULY 2008	COMPARED TO LAST YEAR(%)	JANUARY - JULY 2008	COMPARED TO LAST YEAR(%)
PRODUCTION AND EXCHANGE BALANCE (MWh)				
TOTAL PRODUCTION & EXCHANGE BALANCE	5.880.684	-0,63	33.380.112	1,16
TOTAL NET PRODUCTION	5.307.158	0,35	29.965.060	-0,79
CLASSIFICATION				
LIGNITE	2.951.218	-0,16	16.786.590	-6,87
OIL	376.852	7,69	1.950.298	7,02
NATURAL GAS	1.425.532	7,27	8.487.389	10,93
HYDRO	428.372	-16,78	1.900.760	-3,10
*RENEWABLE AND OTHER SOURCES	125.184	-10,02	840.023	12,86
EXCHANGE BALANCE	573.526	-8,87	3.415.052	22,26
IMPORTS	674.294		4.492.131	
from TURKEY	0		0	
from ALBANIA	2		393	
from FYROM	116.652		681.085	
from BULGARIA	466.435		2.718.258	
from ITALY	91.205		1.092.395	
EXPORTS	100.768		1.077.079	
to TURKEY	0		29.791	
to ALBANIA	98.166		905.725	
to FYROM	2.491		44.049	
to BULGARIA	0		0	
to ITALY	111		97.514	

CONSUMPTION (MWh)					
TOTAL CONSUMPTION	5.880.684	-0,63	33.380.112	1,16	
NET CONSUMPTION	5.786.709	-0,84	32.695.500	1,14	
PUMPING	93.975		684.612		
CLASSIFICATION					
CONSUMPTION OF ELECTRICITY SECTOR	9.391		92.331		
HV INDUSTRIAL CUSTOMERS	674.964	4,81	4.545.803	-1,37	
DISTRIBUTION NETWORK	4.885.380	-1,41	26.775.876	1,78	
** AUTOPRODUCERS	0		0		
PUMPING	93.975		684.612		
MINES	85.439	-1,92	550.340	-13,86	
SYSTEM LOSSES	131.535		731.150		
SYSTEM POWER (MW)					
SYSTEM INSTANT PEAK LOAD	10.393	***	10.393	***	
date / time of peak load	22/07/08	15:00	22/07/08	15:00	
Athens (ROUF) temperature at peak time (°C)	38		38		
HOURLY AVERAGE LOAD IN ATTIKI	3252		3252		

NOTE:

* Includes only the HV substations

** They are included in the HV INDUSTRIAL CUSTOMERS

*** Value from SCADA SYSTEM

During the monthly peak hour, the voluntary load reduction, which results from financial incentives announced for HV eligible customers, is estimated at 150 MW.



HELLENIC TRANSMISSION
SYSTEM OPERATOR

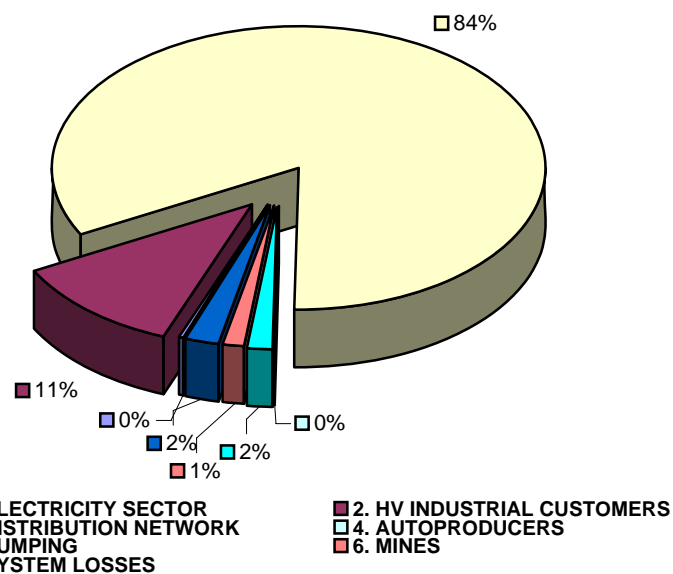
TOTAL ELECTRICITY CONSUMPTION

(MWH)

Month : JULY 2008

TOTAL ELECTRICITY CONSUMPTION	MONTHLY TOTALS	(%)
CLASSIFICATION	5.880.684	100,00
1. ELECTRICITY SECTOR	9.391	0,16
2. HV INDUSTRIAL CUSTOMERS	674.964	11,48
3. DISTRIBUTION NETWORK	4.885.380	83,08
4. AUTOPRODUCERS	0	0,00
5. PUMPING	93.975	1,60
6. MINES	85.439	1,45
7. SYSTEM LOSSES	131.535	2,24

MONTHLY ELECTRICITY CONSUMPTION





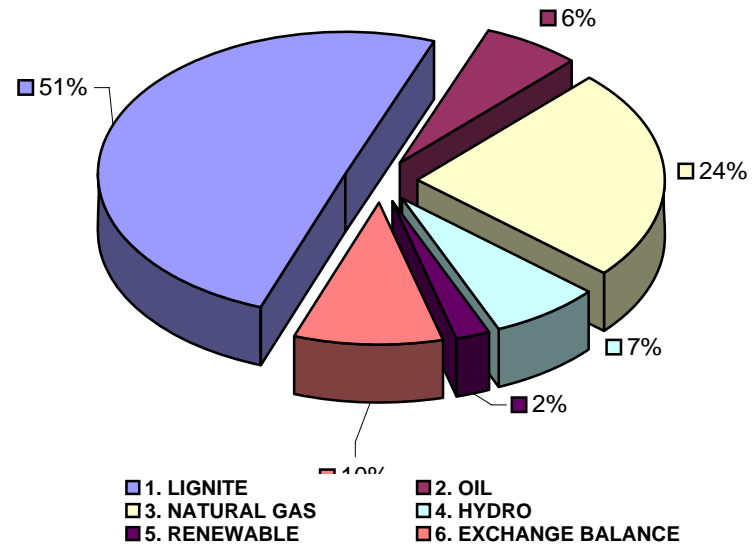
MONTHLY ELECTRICITY PRODUCTION & EXCHANGE BALANCE

(MWH)

Month : JULY 2008

TOTAL PRODUCTION & INTERCONNECTIONS	MONTH TOTALS	(%)
TOT.PROD. & INTERCON.	5.880.684	100,00
1. LIGNITE	2.951.218	50,18
2. OIL	376.852	6,41
3. NATURAL GAS	1.425.532	24,24
4. HYDRO	428.372	7,28
5. RENEWABLE	125.184	2,13
6. EXCHANGE BALANCE	573.526	9,75

MONTHLY ELECTRICITY PRODUCTION





MONTHLY PEAK LOAD ANALYSIS

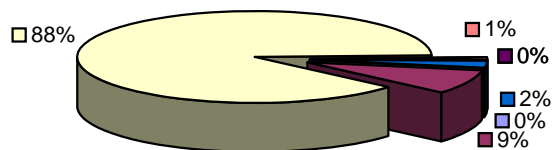
DAY : 20080722

Hourly average peak load			
MW	10217	Hour	15,00

ELECTRICITY CONSUMPTION DURING PEAK LOAD			
	TOTAL	10217	100,00
1. ELECTRICITY SECTOR		0	0,00
2. HV INDUSTRIAL CUSTOMERS		876	8,57
3. DISTRIBUTION NETWORK		9003	88,12
4. AUTOPRODUCERS		0	0,00
5. PUMPING		0	0,00
6. MINES		89	0,87
7. SYSTEM LOSSES		249	2,44

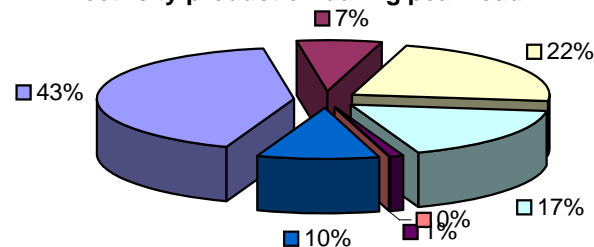
ELECTRICITY PRODUCTION DURING PEAK LOAD			
	TOTAL	10217	100,00
1. LIGNITE		4274	41,83
2. OIL		733	7,17
3. NATURAL GAS		2279	22,31
4. HYDRO		1786	17,48
5. RENEWABLE		120	1,17
6. OTHER SOURCES		0	0,00
7. EXCHANGE BALANCE		1025	10,03

Electricity consumption during peak load



- 1. ELECTRICITY SECTOR
- 2. HV INDUSTRIAL CUSTOMERS
- 3. DISTRIBUTION NETWORK
- 4. AUTOPRODUCERS
- 5. PUMPING
- 6. MINES
- 7. SYSTEM LOSSES

Electricity production during peak load



- 1. LIGNITE
- 2. OIL
- 3. NATURAL GAS
- 4. HYDRO
- 5. RENEWABLE
- 6. OTHER SOURCES
- 7. EXCHANGE BALANCE