



HELLENIC TRANSMISSION
SYSTEM OPERATOR

TRANSMISSION SYSTEM ENERGY BALANCE MONTHLY
REPORT

Info :A. Grassou +30 210 9466905

	FEBRUARY 2008	COMPARED TO LAST YEAR(%)	JANUARY - FEBRUARY 2008	COMPARED TO LAST YEAR(%)
PRODUCTION AND EXCHANGE BALANCE (MWh)				
TOTAL PRODUCTION & EXCHANGE BALANCE	4.586.765	3,00	9.550.236	4,49
TOTAL NET PRODUCTION	4.115.398	-0,92	8.819.389	1,60
CLASSIFICATION				
LIGNITE	2.246.221	-10,73	5.006.188	-2,72
OIL	323.066	31,35	666.922	29,97
NATURAL GAS	1.171.709	11,68	2.374.995	5,24
HYDRO	263.216	16,51	542.259	3,39
*RENEWABLE AND OTHER SOURCES	111.186	-4,44	229.025	-4,58
EXCHANGE BALANCE	471.367	57,34	730.847	59,10
IMPORTS	660.738		1.145.742	
from TURKEY	0		0	
from ALBANIA	0		14	
from FYROM	84.429		139.411	
from BULGARIA	340.115		662.331	
from ITALY	236.194		343.986	
EXPORTS	189.371		414.895	
to TURKEY	20.531		29.791	
to ALBANIA	155.691		346.293	
to FYROM	7.304		24.837	
to BULGARIA	0		0	
to ITALY	5.845		13.974	

CONSUMPTION (MWh)					
TOTAL CONSUMPTION	4.586.765	3,00	9.550.236	4,49	
NET CONSUMPTION	4.490.816	3,09	9.351.644	4,48	
PUMPING	95.949		198.592		
CLASSIFICATION					
CONSUMPTION OF ELECTRICITY SECTOR	11.453		20.791		
HV INDUSTRIAL CUSTOMERS	600.428	-4,45	1.260.112	-2,18	
DISTRIBUTION NETWORK	3.696.371	4,81	7.695.443	5,90	
** AUTOPRODUCERS	0		0		
PUMPING	95.949		198.592		
MINES	82.082	-15,84	173.130	-10,36	
SYSTEM LOSSES	100.482		202.168		
SYSTEM POWER (MW)					
SYSTEM INSTANT PEAK LOAD	8.796	***	8.825	***	
date / time of peak load	19/02/08	20:00	04/01/08	19:00	
Athens (ROUF) temperature at peak time (°C)	7		7		
HOURLY AVERAGE LOAD IN ATTIKI	3379		3270		

NOTE:

- * Includes only the HV substations
- ** They are included in the HV INDUSTRIAL CUSTOMERS
- *** Value from SCADA SYSTEM



HELLENIC TRANSMISSION
SYSTEM OPERATOR

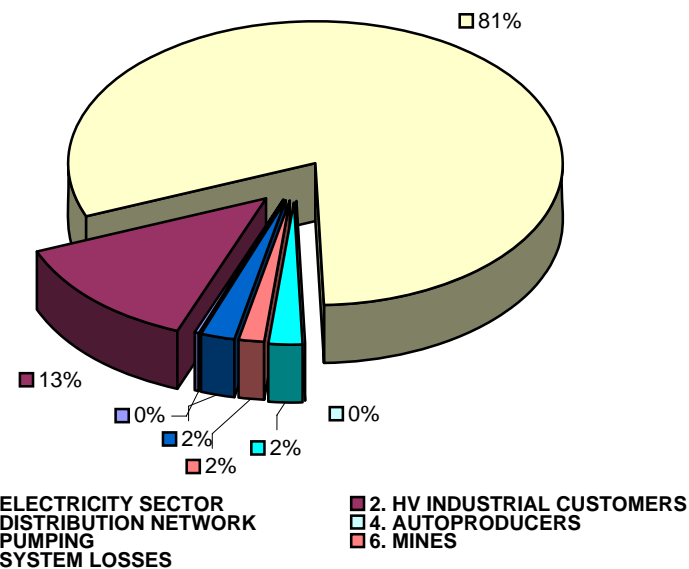
TOTAL ELECTRICITY CONSUMPTION

(MWH)

Month : FEBRUARY 2008

TOTAL ELECTRICITY CONSUMPTION	MONTHLY TOTALS	(%)
CLASSIFICATION	4.586.765	100,00
1. ELECTRICITY SECTOR	11.453	0,25
2. HV INDUSTRIAL CUSTOMERS	600.428	13,09
3. DISTRIBUTION NETWORK	3.696.371	80,59
4. AUTOPRODUCERS	0	0,00
5. PUMPING	95.949	2,09
6. MINES	82.082	1,79
7. SYSTEM LOSSES	100.482	2,19

MONTHLY ELECTRICITY CONSUMPTION



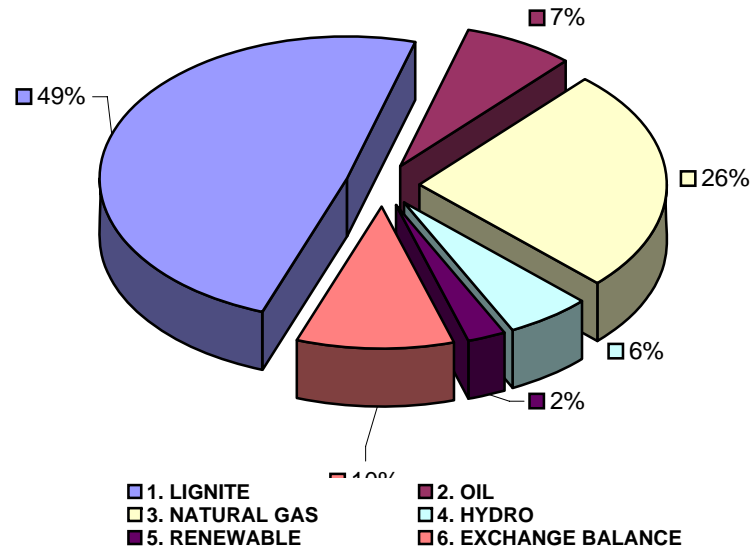


MONTHLY ELECTRICITY PRODUCTION & EXCHANGE BALANCE
(MWH)

Month : FEBRUARY 2008

TOTAL PRODUCTION & INTERCONNECTIONS	MONTH TOTALS	(%)
TOT.PROD. & INTERCON.	4.586.765	100,00
1. LIGNITE	2.246.221	48,97
2. OIL	323.066	7,04
3. NATURAL GAS	1.171.709	25,55
4. HYDRO	263.216	5,74
5. RENEWABLE	111.186	2,42
6. EXCHANGE BALANCE	471.367	10,28

MONTHLY ELECTRICITY PRODUCTION





MONTHLY PEAK LOAD ANALYSIS

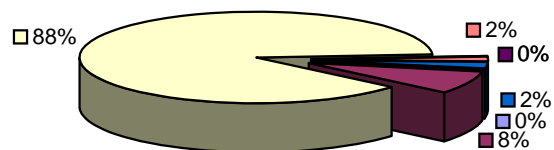
DAY : : 20080219

Hourly average peak load			
MW	8747	Hour	20,00

ELECTRICITY CONSUMPTION DURING PEAK LOAD		
	ΣΥΝΟΛΟ	
1. ELECTRICITY SECTOR	18	0,21
2. HV INDUSTRIAL CUSTOMERS	719	8,22
3. DISTRIBUTION NETWORK	7662	87,60
4. AUTOPRODUCERS	0	0,00
5. PUMPING	0	0,00
6. MINES	146	1,67
7. SYSTEM LOSSES	202	2,31

ELECTRICITY PRODUCTION DURING PEAK LOAD		
	ΣΥΝΟΛΟ	
1. LIGNITE	3438	39,30
2. OIL	630	7,20
3. NATURAL GAS	2276	26,02
4. HYDRO	1400	16,01
5. RENEWABLE	101	1,15
6. OTHER SOURCES	1	0,01
7. EXCHANGE BALANCE	901	10,30

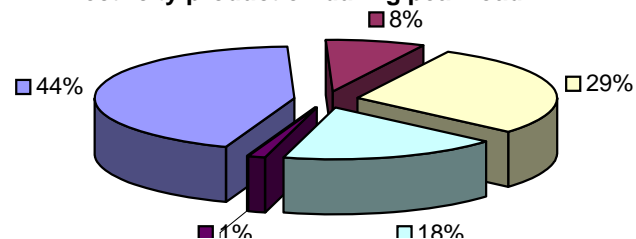
Electricity consumption during peak load



- 1. ELECTRICITY SECTOR
- 3. DISTRIBUTION NETWORK
- 5. PUMPING
- 7. SYSTEM LOSSES

- 2. HV INDUSTRIAL CUSTOMERS
- 4. AUTOPRODUCERS
- 6. MINES

Electricity production during peak load



- 1. LIGNITE
- 2. OIL
- 3. NATURAL GAS
- 4. HYDRO
- 5. RENEWABLE
- 6. OTHER SOURCES