

INDEPENDENT POWER TRANSMISSION SYSTEM OPERATOR

TRANSMISSION SYSTEM ENERGY BALANCE MONTHLY REPORT

Info :K. Petsinis +30 210 9466888	APRIL 2013	COMPARED TO LAST YEAR (%)	JANUARY - APRIL 2013	COMPARED TO LAST YEAR (%)
PRODUCTION AND EXCHANGE BALANCE (MWh)				
TOTAL PRODUCTION & EXCHANGE BALANCE	3.277.928	-3,77%	15.371.139	-7,12%
TOTAL NET PRODUCTION CLASSIFICATION LIGNITE OIL NATURAL GAS HYDRO RENEWABLE AND OTHER SOURCES *	3.243.283 1.406.228 22 771.439 795.582 270.013	-2,58% -27,33% 1466,55% -5,68% 204,85% -14,33%	14.967.934 6.956.910 56 3.656.155 3.095.832 1.258.981	-6,85% -21,00% -99,92% -28,63% 206,87% 18,26%
EXCHANGE BALANCE IMPORTS from TURKEY from ALBANIA from FYROM from BULGARIA from ITALY EXPORTS to TURKEY to ALBANIA to FYROM to BULGARIA to ITALY	34.644 347.749 3.643 184.563 103.240 51.306 4.997 313.105 44.710 267 3.829 2.609 261.690	-55,15%	403.206 1.550.955 189.461 305.251 567.048 481.691 7.504 1.147.749 74.386 100.826 8.055 2.624 961.858	-16,01%



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CONSUMPTION (MWh)					
TOTAL CONSUMPTION	3.277.928	-3,77%	15.371.139	-7,12%	
NET CONSUMPTION PUMPING	3.277.606 322	-3,29%	15.363.240 7.900	•	
CLASSIFICATION CONSUMPTION OF ELECTRICITY SECTOR HV INDUSTRIAL CUSTOMERS DISTRIBUTION NETWORK AUTOPRODUCERS ** PUMPING MINES SYSTEM LOSSES	29.321 556.486 2.542.569 0 322 75.136 74.094	17,72% -6,80% 0,64%	94.648 2.131.297 12.439.031 0 7.900 310.730 387.534	1,80% -7,83% -0,47%	
SYSTEM INSTANT PEAK LOAD Date of peak load Hour of peak load Athens (ROUF) temperature at peak time (oC) HOURLY AVERAGE LOAD IN ATTIKI	SYSTEM POWER (M 6.570 08/04/13 21 16 2.248		8.765 08/01/13 20 0 3.324	***	

- * Includes only the HV substations

 ** Autoproducers are included in the HV INDUSTRIAL CUSTOMERS

 *** Value from SCADA SYSTEM



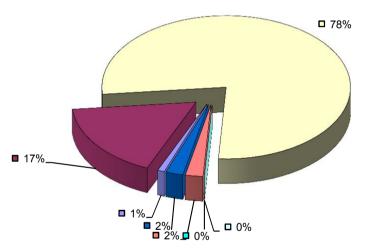
TOTAL ELECTRICITY CONSUMPTION

(MWh)

Month: APRIL 2013

MONTHLY ELECTRICITY CONSUMPTION

TOTAL ELECTRICITY CONSUMPTION	MONTHLY TOTALS	(%)
CLASSIFICATION	3.277.928	100,00%
1. ELECTRICITY SECTOR	29.321	0,89%
2. HV INDUSTRIAL CUSTOMERS	556.486	16,98%
3. DISTRIBUTION NETWORK	2.542.569	77,57%
4. AUTOPRODUCERS	0	0,00%
5. PUMPING	322	0,01%
6. MINES	75.136	2,29%
7. SYSTEM LOSSES	74.094	2,26%



- **■1. ELECTRICITY SECTOR**
- **■3. DISTRIBUTION NETWORK**
- ■5. PUMPING
- ■7. SYSTEM LOSSES

- **■2. HV INDUSTRIAL CUSTOMERS**
- **□4. AUTOPRODUCERS**
- ■6. MINES



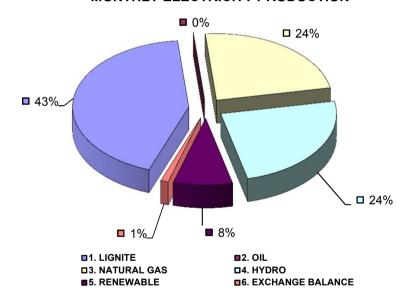
MONTHLY ELECTRICITY PRODUCTION & EXCHANGE BALANCE

(MWh)

Month: APRIL 2013

TOTAL PRODUCTION & MONTH (%) **INTERCONNECTIONS TOTALS** OT.PROD. & INTERCON. 3.277.928 1009 1. LIGNITE 1.406.228 42,90% 2. OIL 22 0.00% 3. NATURAL GAS 771.439 23,53% 4. HYDRO 795.582 24,27% 5. RENEWABLE 270.013 8,24% 6. EXCHANGE BALANCE 34.644 1,06%

MONTHLY ELECTRICITY PRODUCTION



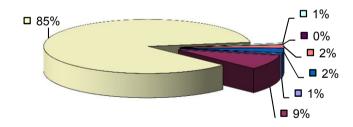


MONTHLY PEAK LOAD ANALYSIS

DAY 20130408

ELECTRICITY CONSUMPTION DURING PEAK LOAD			
TOTAL	6.516	100%	
1. ELECTRICITY SECTOR	39	0,59%	
2. HV INDUSTRIAL CUSTOMERS	570	8,74%	
3. DISTRIBUTION NETWORK	5.566	85,42%	
4. AUTOPRODUCERS	58	0,89%	
5. PUMPING	0	0,00%	
6. MINES	121	1,85%	
7. SYSTEM LOSSES	163	2,50%	

Electricity consumption during peak load



- ■1. ELECTRICITY SECTOR
- ■3. DISTRIBUTION NETWORK
- ■5. PUMPING
- ■7. SYSTEM LOSSES

- ■2. HV INDUSTRIAL CUSTOMERS
- ■4. AUTOPRODUCERS
- ■6. MINES

ELECTRICITY PRODUCTION DURING PEAK LOAD			
TOTAL	6.516	100%	
1. LIGNITE	2.284	35,05%	
2. OIL	0	0,00%	
3. NATURAL GAS	1.357	20,83%	
4. HYDRO	2.438	37,42%	
5. RENEWABLE	345	5,29%	
6. OTHER SOURCES	2	0,02%	
7. EXCHANGE BALANCE	91	1,39%	

Electricity production during peak load 21%

