

INDEPENDENT POWER TRANSMISSION SYSTEM OPERATOR

TRANSMISSION SYSTEM ENERGY BALANCE MONTHLY REPORT

Info :K. Petsinis +30 210 9466888		COMPARED TO LAST YEAR(%)	JANUARY - SEPTEMBER 2012	COMPARED TO LAST YEAR (%)
PRODUCTION AND EXCHANGE BALANCE (MWh)				
TOTAL PRODUCTION & EXCHANGE BALANCE	3.842.888	-10,90%	38.574.963	-1,37%
TOTAL NET PRODUCTION CLASSIFICATION	3.697.009	-10,24%	36.900.721	0,98%
LIGNITE OIL	2.165.642 5	-5,29%	20.837.782 66.182	681,90%
NATURAL GAS HYDRO RENEWABLE AND OTHER SOURCES *	1.091.279 223.252 216.831	-16,39% -24,51% -6,07%	10.836.043 2.920.850 2.239.863	-3,04%
EXCHANGE BALANCE	145.880	-24,97%	1.674.242	
FIGURE BALANCE IMPORTS from TURKEY from ALBANIA from FYROM from BULGARIA from ITALY EXPORTS to TURKEY to ALBANIA to FYROM to BULGARIA to ITALY	145.660 464.950 126.005 430 125.698 199.618 13.199 319.070 124 107.451 6.054 0	-24,31 %	4.752.781 1.356.264 10.393 1.294.198 1.767.222 324.704 3.078.539 2.256 1.217.552 123.578 2.130 1.733.023	



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Info :K. Petsinis +30 210 9466888	SEPTEMBER 2012	COMPARED TO LAST YEAR(%)	JANUARY - SEPTEMBER 2012	COMPARED TO LAST YEAR (%)	
CONSUMPTION (MWh)					
TOTAL CONSUMPTION	3.842.888	-10,90%	38.574.963	-1,37%	
NET CONSUMPTION PUMPING	3.824.914 17.974	-10,63%	38.355.982 218.981	-1,40%	
CLASSIFICATION CONSUMPTION OF ELECTRICITY SECTOR HV INDUSTRIAL CUSTOMERS DISTRIBUTION NETWORK AUTOPRODUCERS ** PUMPING MINES SYSTEM LOSSES	15.649 572.360 3.064.282 0 17.974 69.850 102.772	-1,60% -12,30% -15,03%	123.360 4.863.728 31.673.225 0 218.981 701.072 994.597	-2,78% -1,26% -2,35%	
SYSTEM INSTANT PEAK LOAD Date of peak load Hour of peak load Athens (ROUF) temperature at peak time (oC) HOURLY AVERAGE LOAD IN ATTIKI	SYSTEM POWER (M 7.596 06/09/12 21 29 2.517		9.894 16/07/12 15 41 3.562		

- * Includes only the HV substations

 ** Autoproducers are included in the HV INDUSTRIAL CUSTOMERS

 *** Value from SCADA SYSTEM



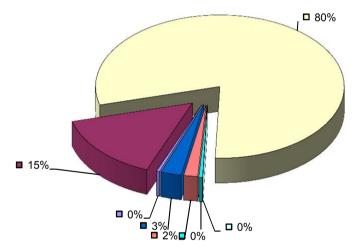
TOTAL ELECTRICITY CONSUMPTION

(MWh)

Month: SEPTEMBER 2012

TOTAL ELECTRICITY MONTHLY (%) **CONSUMPTION TOTALS CLASSIFICATION** 3.842.888 100,00% 1. ELECTRICITY SECTOR 15.649 0,41% 2. HV INDUSTRIAL CUSTOMERS 572.360 14,89% 3. DISTRIBUTION NETWORK 3.064.282 79,74% 4. AUTOPRODUCERS 0,00% 5. PUMPING 17.974 0,47% 6. MINES 1,82% 69.850 7. SYSTEM LOSSES 102.772 2,67%

MONTHLY ELECTRICITY CONSUMPTION



- **■1. ELECTRICITY SECTOR**
- **□3. DISTRIBUTION NETWORK**
- 5. PUMPING
- ■7. SYSTEM LOSSES

- **■2. HV INDUSTRIAL CUSTOMERS**
- **□4. AUTOPRODUCERS**
- ■6. MINES

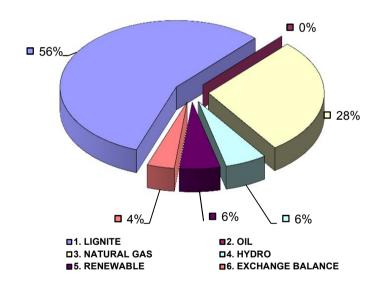


MONTHLY ELECTRICITY PRODUCTION & EXCHANGE BALANCE (MWh)

Month: SEPTEMBER 2012

MONTHLY ELECTRICITY PRODUCTION

TOTAL PRODUCTION & INTERCONNECTIONS	MONTH TOTALS	(%)
TOT.PROD. & INTERCON.	3.842.888	100%
1. LIGNITE	2.165.642	56,35%
2. OIL	5	0,00%
3. NATURAL GAS	1.091.279	28,40%
4. HYDRO	223.252	5,81%
5. RENEWABLE	216.831	5,64%
6. EXCHANGE BALANCE	145.880	3,80%



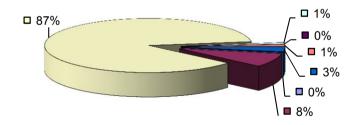


MONTHLY PEAK LOAD ANALYSIS

DAY 20120906

ELECTRICITY CONSUMPTION DURING PEAK LOAD			
TOTAL	7.440	100%	
1. ELECTRICITY SECTOR	17	0,22%	
2. HV INDUSTRIAL CUSTOMERS	613	8,24%	
3. DISTRIBUTION NETWORK	6.435	86,49%	
4. AUTOPRODUCERS	75	1,00%	
5. PUMPING	0	0,00%	
6. MINES	92	1,24%	
7. SYSTEM LOSSES	208	2,80%	

Electricity consumption during peak load



- ■1. ELECTRICITY SECTOR
- ■3. DISTRIBUTION NETWORK
- ■5. PUMPING
- ■7. SYSTEM LOSSES

- ■2. HV INDUSTRIAL CUSTOMERS
- ■4. AUTOPRODUCERS
- ■6. MINES

ELECTRICITY PRODUCTION DURING REAK LOAD			
ELECTRICITY PRODUCTION DURING PEAK LOAD			
TOTAL	7.440	100%	
1. LIGNITE	3.460	46,50%	
2. OIL	0	0,00%	
3. NATURAL GAS	2.305	30,98%	
4. HYDRO	911	12,24%	
5. RENEWABLE	194	2,61%	
6. OTHER SOURCES	2	0,02%	
7. EXCHANGE BALANCE	569	7,64%	

Electricity production during peak load

